

A Study of CO₂ Removal: Controlling of CO₂ in Pipe-line Transportation Process

Jae Seong Rhee, Janjit Iamchaturapatr and Su Won Lee

*Environment & Process Technology Division, Korea Institute of Science and Technology,
P. O. Box 131, Cheonryangri, Seoul 130-650, Korea*

Several experiments were conducted to investigate the removal of CO₂ during transportation process in pipe-line. The use of adsorption technology by process of carbonation in natural CaO obtained from crushed shell-fishes (CSFs) was explored. Acid treatment of CSFs by HCl was introduced. The setup on online CO₂ monitoring was assembled. Results is that ambient temperature play important role on the adsorption capacity of CO₂ on CSFs. In winter season, highest CO₂ removal efficiency can be obtained during the day time while in the night time resulted on decreasing of 30-40% in CO₂ removal efficiency. In addition, increasing concentration of HCl during acid treatment of CSFs resulted on increasing of adsorption capacity on CSFs.

Key words: Carbon dioxide (CO₂); separation technologies; adsorption; pipe-line transportation

1. Introduction

The role of carbon dioxide (CO₂) in global warming is one of the most important contemporary environmental issues and it is therefore necessary to have available technology which minimizes the discharge of CO₂ into the atmosphere.^{1,2,3} Increasing atmospheric CO₂ concentration and its effect on the Earth is a powerful driving force for the development of new advanced energy cycles incorporating CO₂ capture.⁴ Amongst the anthropogenic sources of CO₂, electric power stations utilizing fossil fuels (especially coal and heavy hydrocarbons), petroleum refineries, natural gas plants and certain chemical plants are the largest single-point sources of CO₂.

Now a day, several technologies are being tested for separating CO₂ such as absorption by amine solution and adsorption by solids (such as zeolites), adsorption systems capture CO₂ on a bed of adsorbent materials (such as molecular sieves or activated carbon). In addition, CO₂ can also be separated from flue gases by condensing it out at cryogenic temperatures. Polymers, metals such as palladium, and molecular sieves are also being evaluated for membrane-based separation pro-

cesses.⁵ However, it is generally accepted that the cost associated with the separation of CO₂ from flue gases introduces the largest economic penalty to these mitigation options.² This justifies development of a range of emerging approaches to separate CO₂ by more cost-effective processes.

The possibility of using the carboration reaction for the removal of CO₂ from the gas stream was already considered in the late 19th century and it was widely proof as the low cost technology for capturing CO₂.⁴ In this study, the experiment is aimed to explore the use of natural CaO obtained from crushed shell-fishes (CSFs) for removing of CO₂ during transportation by pipe-line process, and to produce the knowledge necessary to make a selection and management of aquatic plants in phytoremediation process.

2. Methodology

2.1. Preparation of the CSFs Particle

Raw CSFs used in this experiment were oyster shell from Haesung Co., Ltd. The production processes of CSFs are crushing and passing the heat treatment under 700°C. The pre-treatment procedure was as

[†]To whom correspondence should be addressed.

follows:

- a) *Acid treatment* of CSFs with 0.1 and 1 N of Hydrochloric acid (HCl). To eliminate CO_2 formed in CaCO_3 of CSFs and to produce the microporous on CSFs.
- b) *CSFs particle preparation* – CSFs from acid treatment were washed and dried under 105°C , afterward dried CSFs were grinding and sieved with wire screens of \varnothing 1.00 and 1.18 mm to maintain the size distribution of particle.

2.2. Preparation of the Transportation and CO_2 Feeding Gas

The reactor used in this experiment was made of PVC tube with a dimension of 25 mm \times 900 mm (diameter \times length), accommodating a volume of 0.25–0.45 L. Fig. 1 illustrates the schematic diagram of the experiment. Approximately, 200 g of CSFs are weighted and filled into the transportation reactor (35% of total reactor volume).

CO_2 feeding in this experiment is prepared from dilution of pure 99% CO_2 with ambient air. The moisture column reactor was built contained silica gel inside for

maintaining humidity less than 20%. Flowrate of CO_2 fed to reactor is controlled at 2.0 mL/min with approximate CO_2 concentration of 0.95–1.1% (vt.) The measurement of influent and effluent CO_2 used handheld carbon dioxide meter GM70 contained GMP221 sensors and GMH70 detector from Vaisala Co.,Ltd, Finland. Fig. 2 depicts the setup of transportation reactor in Laboratory.

3. Results and Discussion

In this experiment, the reactor was operated during winter season of Korea (December 2003–current). Variation of temperature and humidity within reactor was recordation using temperature and humidity sensors. The observation of temperature was found in the range of 13–24 $^\circ\text{C}$ (minimum and maximum daily temperature). The influent CO_2 concentration of 9,500–11,000 ppm was fed to reactor with approximate flowrate of 2.0 mL/min. The online monitoring of CO_2 was started for 90 hours. During the experiment, CO_2 concentration at influent and effluent will be detected every 15 minutes. Fig. 3 shows the variation of influent and effluent CO_2

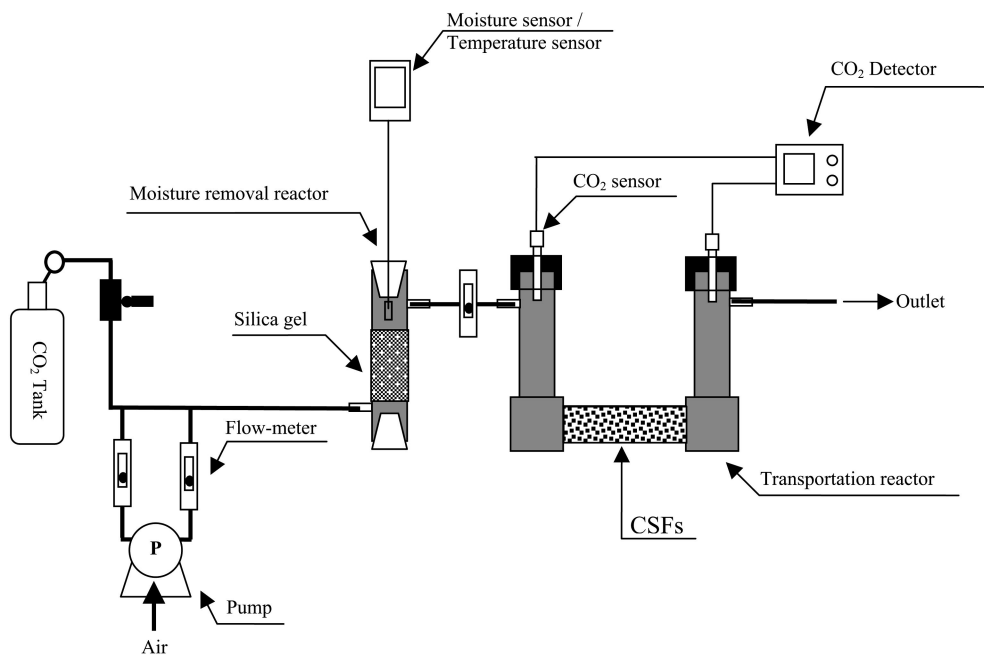


Fig. 1. Schematic diagram of the experiment.

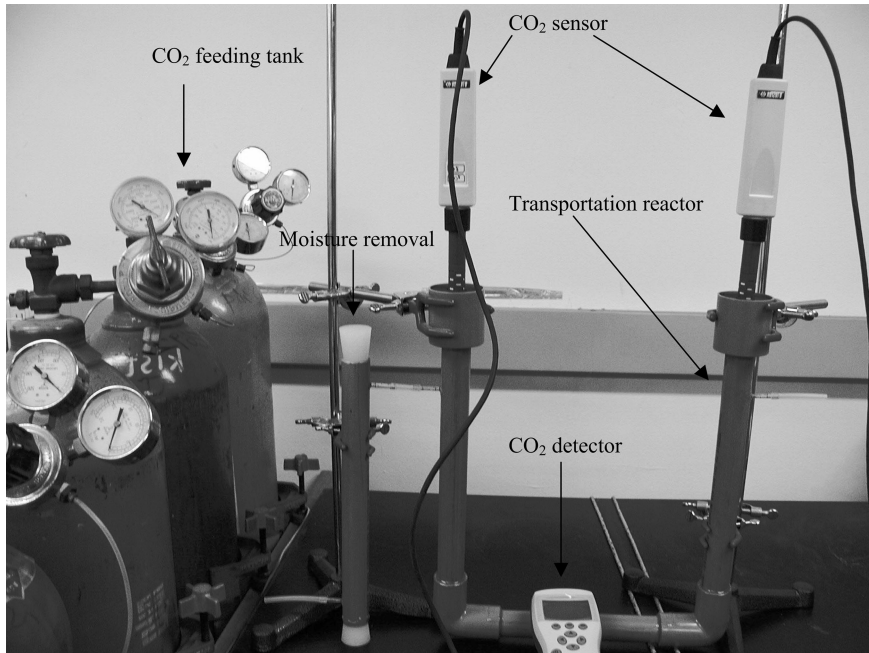


Fig. 2. Experimental setup.

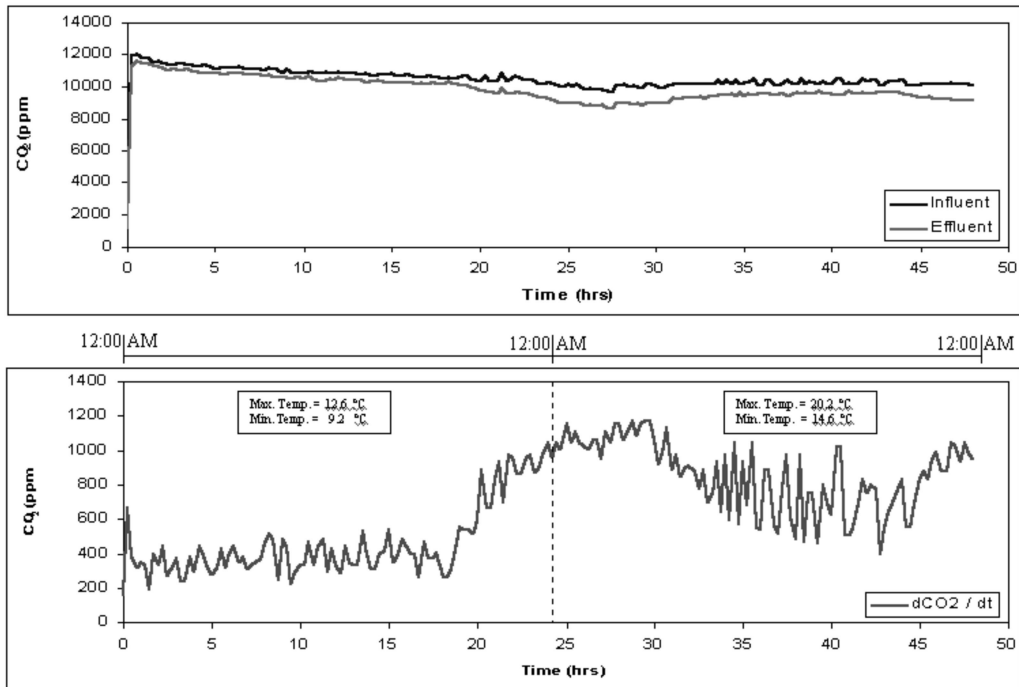


Fig. 3. Influent and effluent CO₂ concentration vs. CO₂ removal (dCO₂/dt) Using 1.0 N HCl.

concentration and amount of CO₂ reduced (dCO₂/dt) by using CSFs treating by of 1 N HCl with time, while Fig. 4 shows the variation of influent and effluent CO₂

concentration and amount of CO₂ reduced (dCO₂/dt) by using CSFs treating by of 0.1 N HCl with time. The results shown that during winter season the removal

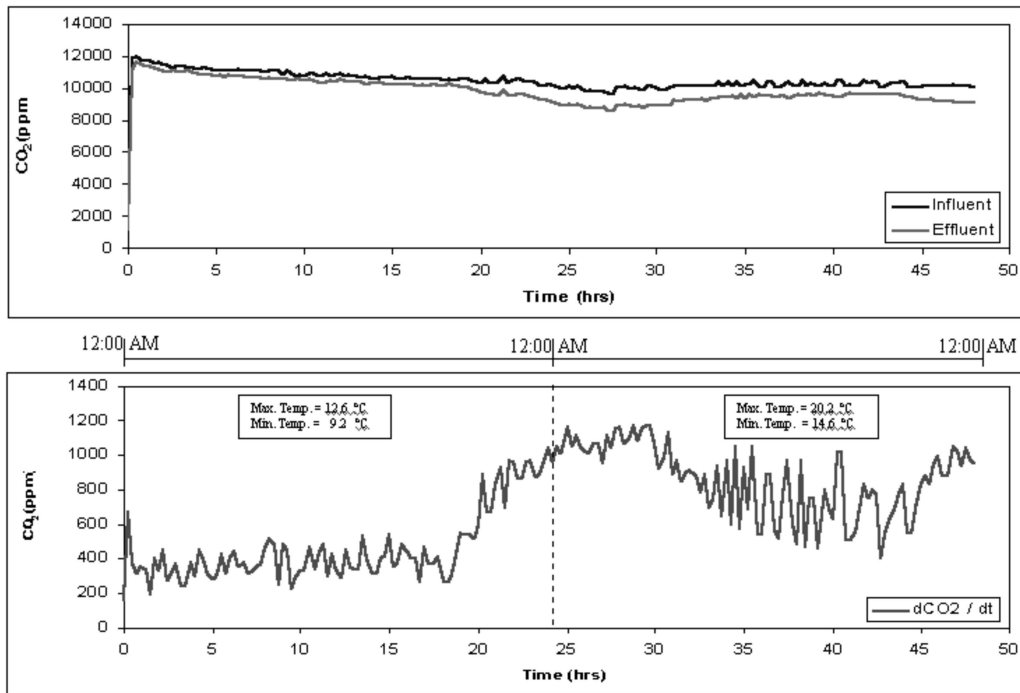


Fig. 4. Influent and effluent CO₂ concentration vs. CO₂ removal (dCO₂/dt) Using 0.1 N HCl.

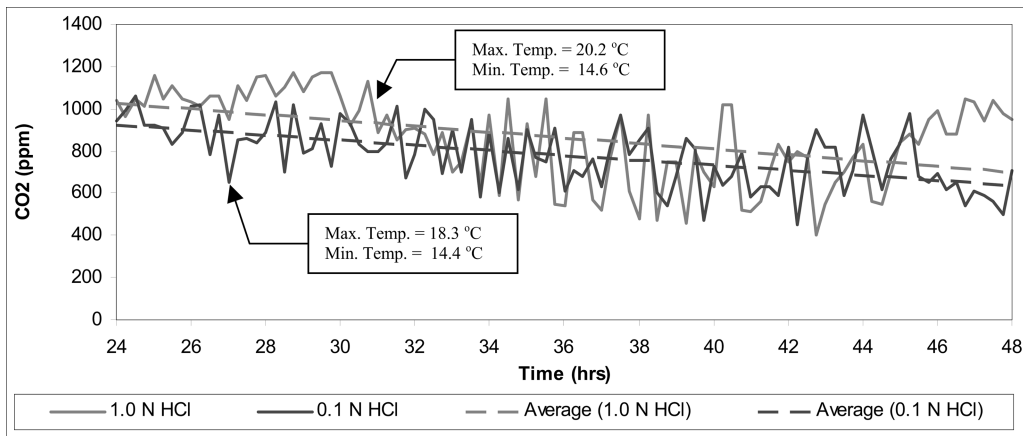


Fig. 5. Effect of acid treatment by HCl on CO₂ removal by CSFs.

efficiency of CO₂ on adsorbent (CSFs) was directly depending on ambient temperature. Highest CO₂ adsorbed on CSFs was occurred on the day time while lowest adsorption capacity was recorded in the night time (low temperature resulting on increasing of desorption rate of CO₂ from CSFs). However, the result obtained from CSFs treating with 0.1 N HCl shown that derivation of CO₂ between influent and effluent was sharply increased after 48 hours of operation and

reduced after 72 hours of operation. The reason is that the saturated of CO₂ was occurred after the time of 72 hours and continuous feeding of CO₂ after 72 hours resulted on desorption of CO₂.

Fig. 5 shows the distinction between CSFs by acid treatment of 0.1 N HCl and 1.0 N HCl at average temperature about 16-17°C. The graph show that increasing concentration of HCl during acid treatment resulted on increasing of adsorption capacity of CSFs.

and removal of CO₂ from CSFs with the different concentration of HCl during acid traee comparison between.

4. Conclusion

The removal of CO₂ by using CSFs as an adsorbent in pipe-line transportation reactor is greatly varied with the temperature of environment. The results had shown that approximately 10-17% of initial CO₂ of 9,500-11,000 ppm can be removed by replacing about 35% of CSFs by total volume of pipe-line during transportation process. In addition, increasing concentration of HCl during acid treatment of CSFs resulted on increasing of adsorption capacity on CSFs.

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